

PHOTON ENERGY N.V. MONTHLY REPORT

June 2018

for the period from 1 to 30 June 2018

MATERIAL	THINFILM	INSPECTION	TOLERANCE NORM ISO 8015:	PRECISION ISO...	CONCEPT	DESIGN	NORM.REF.	EXAMINED	APPROVED	INDEX	AMEND.		
			YES									X	X
												X	X
												X	X
												X	X

NAME TYPE

PS-PKI - PRA

1. Information on the occurrence of trends and events in the market environment of the Issuer, which in the Issuer's opinion may have important consequences in the future for the financial condition and results of the Issuer

1.1 Production results of Photon Energy NV's power plants in the reporting period

In June 2018 the power plants in Photon Energy's proprietary portfolio recorded a slight underperformance of 6.7%. The accumulated volume on a year-to-date basis remained, however, positive and was above the energy audits by 5.1%. Lower YoY YTD production (-4.3%) must be seen against the extraordinarily positive production results in the month of June 2017.

For more information, please refer to chapter 2 "Proprietary PV plants".

1.2 Photon Energy adds further 0.8 MWp to O&M portfolio.

Photon Energy continued to expand its operations and maintenance portfolio in the Czech Republic by signing a contract for a total capacity of 0.8 MWp. This new contract brings Photon Energy Operations' total O&M services portfolio to 218 MWp worldwide.

1.3 Reporting on Photon Energy's project pipeline

As of the reporting date, Photon Energy is developing PV projects in Australia (1,473.9 MWp) and Hungary (25.6 MWp) and is evaluating further markets for opportunities.

For detailed information, please refer to chapter 3 "Reporting on Photon Energy's project pipeline"

2. Proprietary PV plants

The table below represents power plants owned directly or indirectly by Photon Energy N.V. as of the date of the report.

Table 1. Production results in June 2018

Project name	Capacity	Feed-in-Tariff	Prod. 2018 June	Proj. 2018 June	Perf.	YTD Prod.	YTD Proj.	Perf.	YTD YoY
Unit	kWp	per MWh, applicable in 2018	kWh	kWh	%	kWh	kWh	%	%
Komorovice	2,354	CZK 14,245	287,198	325,154	-11.7%	1,327,353	1,208,294	9.9%	-0.4%
Zvíkov I	2,031	CZK 14,245	256,876	284,992	-9.9%	1,197,624	1,059,049	13.1%	-3.4%
Dolní Dvořiště	1,645	CZK 14,245	201,208	237,081	-15.1%	836,060	881,011	-5.1%	-8.0%
Svatoslav	1,231	CZK 14,245	151,836	176,080	-13.8%	645,385	654,326	-1.4%	1.8%
Slavkov	1,159	CZK 14,245	165,524	167,678	-1.3%	714,551	623,103	14.7%	-2.0%
Mostkovice SPV 1	210	CZK 14,245	26,638	22,977	15.9%	117,877	99,407	18.6%	-1.2%
Mostkovice SPV 3	926	CZK 15,304	119,590	123,903	-3.5%	519,125	468,927	10.7%	-2.6%
Zdice I	1,499	CZK 14,245	203,283	209,013	-2.7%	916,542	765,291	19.8%	2.1%
Zdice II	1,499	CZK 14,245	205,587	209,013	-1.6%	927,516	765,291	21.2%	1.0%
Radvanice	2,305	CZK 14,245	308,288	321,846	-4.2%	1,330,908	1,196,001	11.3%	-2.3%
Břeclav rooftop	137	CZK 14,245	19,390	15,692	23.6%	80,776	68,281	18.3%	-6.9%
Total Czech PP	14,996		1,945,418	2,093,429	-7.1%	8,613,717	7,788,982	10.6%	-1.7%
Babiná II	999	EUR 425.12	121,374	131,126	-7.4%	484,617	508,570	-4.7%	-13.0%
Babina III	999	EUR 425.12	120,270	131,126	-8.3%	481,746	508,570	-5.3%	-14.0%
Prša I.	999	EUR 425.12	129,390	129,596	-0.2%	520,164	508,092	2.4%	-9.3%
Blatna	700	EUR 425.12	97,818	93,904	4.2%	367,575	382,695	-4.0%	-4.8%
Mokra Luka 1	963	EUR 382.61	119,825	124,069	-3.4%	422,959	524,931	-19.4%	-32.7%
Mokra Luka 2	963	EUR 382.61	120,313	124,069	-3.0%	558,251	524,931	6.3%	-12.8%
Jovice 1	979	EUR 382.61	104,460	134,311	-22.2%	434,881	496,251	-12.4%	-7.9%
Jovice 2	979	EUR 382.61	103,735	134,311	-22.8%	432,606	496,251	-12.8%	-7.7%
Brestovec	850	EUR 382.61	117,471	107,622	9.2%	517,146	444,501	16.3%	-9.0%
Polianka	999	EUR 382.61	126,066	137,053	-8.0%	494,700	509,300	-2.9%	-7.7%
Myjava	999	EUR 382.61	133,479	132,932	0.4%	567,105	533,245	6.3%	-8.0%
Total Slovak PP	10,429		1,294,201	1,380,119	-6.2%	5,281,750	5,437,336	-2.9%	-12.1%
Symonston	144	AUD 301.60	0*)	7,460	-100.0%	82,538	88,140	-6.4%	-4.3%
Total Australian PP	144		0	7,460	-100.0%	82,538	88,140	-6.4%	-4.3%
Fertod		HUF 32,000	79,466	76,005	4.6%	244,879	223,847	9.4%	na
Total Hungarian PP	528		79,466	76,005	4.6%	244,879	223,847	9.4%	na
Total	26,097		3,319,085	3,557,014	-6.7%	14,222,884	13,538,305	5.1%	-4.3%

*) The Symonston power plant was not operational in June 2018 due to a cable damage.

Notes:

Capacity: installed capacity of the power plant

Prod.: production in the reporting month

Proj.: projection in the reporting month

Perf.: performance of the power plant in reporting month i.e. (production in Month / projection for Month) - 1.

YTD Prod.: accumulated production year-to-date i.e. from January until the end of the reporting month.

YTD Proj.: accumulated projection year-to-date i.e. from January until the end of the reporting month

Perf. YTD: performance of the power plant year-to-date i.e. (YTD prod. in 2018/ YTD Proj. in 2018) - 1

YoY ratio: (YTD Prod. in 2018/ YTD Prod. in 2017) - 1. YTD Prod. in 2018 includes the Hungarian production data.

Chart 1.a Total production of the Czech portfolio

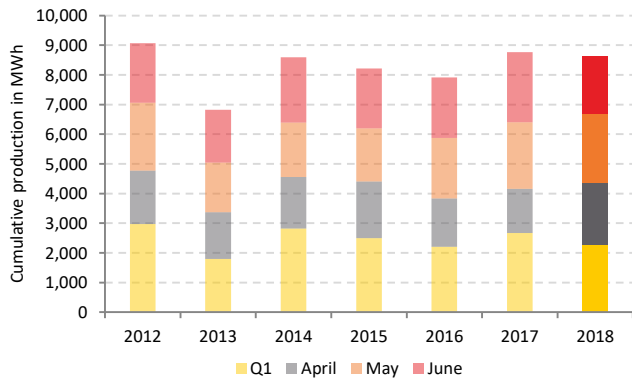


Chart 1.b Total production of the Slovak portfolio

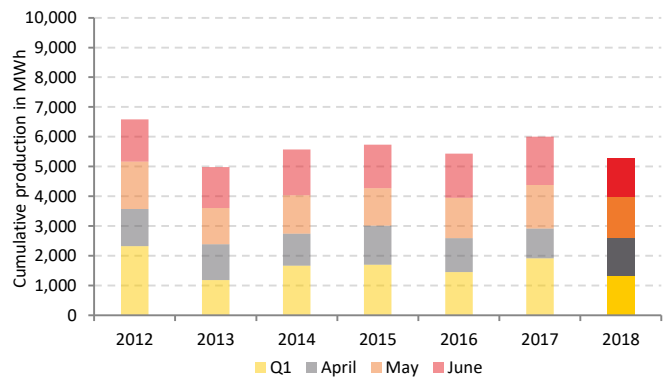


Chart 2. Generation results versus forecast between 1 January 2014 and 30 June 2018

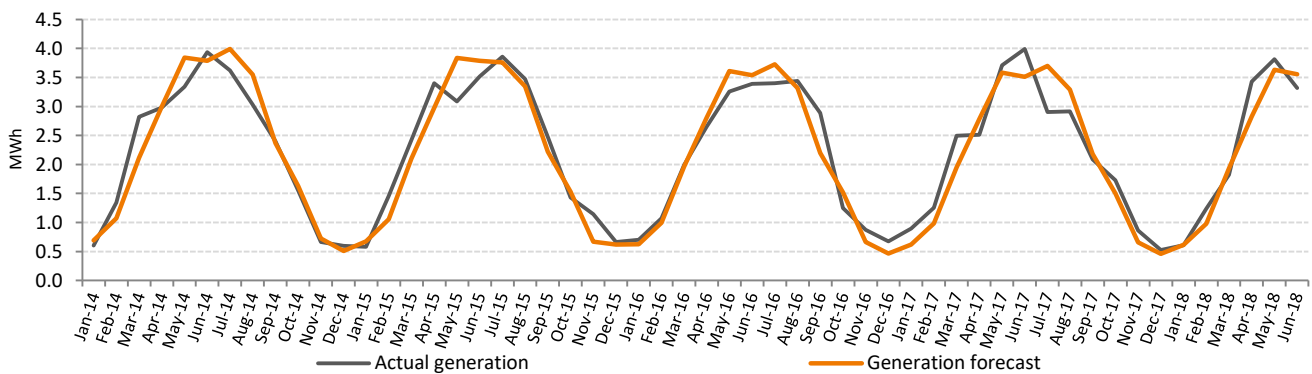
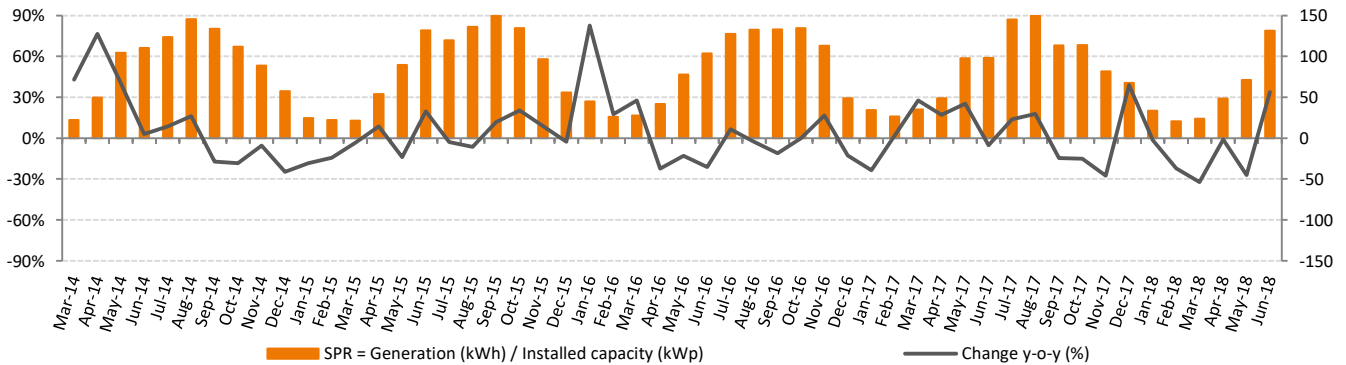


Chart 3. Specific Performance



Specific Performance Ratio is a measure of efficiency which shows the amount of kWh generated per 1 kWp of installed capacity and enables the simple comparison of year-on-year results and seasonal fluctuations during the year.

In June 2018 the power plants in Photon Energy’s proprietary portfolio recorded a slight underperformance of 6.7%. The accumulated volume on a year-to-date basis remained positive and was above the energy audits by 5.1%. Lower YoY YTD production (-4.3%) must be seen against the extraordinarily positive production results in the month of June 2017. The Czech and Slovak portfolios performed on average below

expectations by 7.1% and 6.2% respectively. Our Hungarian power plant, in contrast, outperformed expectations by 4.6%. The underperformance of the Symonston power plant was caused by an outage of the plant due to a cable damage. The system was repaired at the beginning of July. Specific performance decreased by 19% YoY to 127 KWh/KWp in June.

3. Reporting on Photon Energy's project pipeline

As of the reporting date, Photon Energy is developing PV projects in Australia (1,473.9 MWp) and Hungary (25.6 MWp) and is evaluating further markets for opportunities.

Project development is a crucial activity in Photon Energy's business model of covering the entire value chain of PV power plants. The main objective of Photon Energy's project development activities is to expand its proprietary portfolio of PV power plants for long-term ownership, which provides recurring revenues and free cash flows to the Group. For financial or strategic reasons Photon Energy may decide to cooperate with third-party investors either on a joint-venture basis or with a view of exiting the projects to such investors entirely. Ownership of project rights provides Photon Energy with a high level of control and allows locking in EPC (one-off) and O&M (long-term) services. Hence, project development is a key driver of Photon Energy's future growth. The Group's past experience in project development and financing in the Czech Republic, Slovakia, Germany and Italy is an important factor in selecting attractive markets and reducing the inherent risks related to project development

Country	Location	Project function	Share	MWp	Commercial Model	Land	Grid connection	Construction permit	Expected RTB
Australia	Leeton	Own portfolio	100%	29.9	Retailer PPA	Secured	Secured	Secured	2018Q2
Australia	Environa	Own portfolio	100%	19.0	Emarket + GC/PPA	Secured	Ongoing	Ongoing	2018Q3
Total Own portfolio Australia				48.9					
Hungary	Fertöd II	Own portfolio	100%	3.5	Licensed PPA	Secured	Secured	Ongoing	2018Q3
Hungary	Almásfüzitő	Own portfolio	100%	5.5	Licensed PPA	Secured	Secured	Ongoing	2018Q3
Hungary	Monor	Own portfolio	100%	5.6	Licensed PPA	Secured	Secured	Ongoing	2018Q3
Hungary	Tata	Own portfolio	100%	5.5	Licensed PPA	Secured	Secured	Secured	2018Q3
Hungary	Tizsakécske	Own portfolio	100%	5.5	Licensed PPA	Secured	Secured	Secured	2018Q2
Total Own portfolio Hungary				25.6					
Total Own portfolio				74.5					
Australia	Gunning	Developer	49%	316.0		Secured	Ongoing	Ongoing	2019Q1
Australia	Gunnedah	Developer	25%	165.0	Co-development & co-financing agreement with Canadian Solar	Secured	Ongoing	Ongoing	2018Q4
Australia	Suntop	Developer	25%	286.0		Secured	Ongoing	Ongoing	2018Q4
Australia	Maryvale	Developer	25%	196.0		Secured	Ongoing	Ongoing	2019Q2
Australia	Mumbil	Developer	25%	178.0		Secured	Ongoing	Ongoing	2019Q2
Australia	Carrick	Developer	51%	138.0	All options open	Secured	Ongoing	Ongoing	2019Q2
Australia	Brewongle	Developer	51%	146.0	All options open	Secured	Ongoing	Ongoing	2019Q4
Total Development Australia				1,425.0					

Note: Emarket = Electricity market, GC = Green certificates, PPA = Power Purchase Agreement, RTB = Ready-to-build

PV projects have two definitions of capacity. The grid connection capacity is expressed as the maximum of kilowatts or megawatts which can be fed into the grid at any point in time. Electricity grids run on alternating current (AC). Solar modules produce direct current (DC), which is transformed into AC by inverters. Heat, cable lines, inverters and transformers lead to energy losses in the system between the solar modules and the grid connection point. Cumulatively system losses typically add up to 15-20%. Therefore, for a given grid connection capacity a larger module capacity (expressed in Watt peak – Wp) can be installed without exceeding the grid connection limit. At times of extremely high production, inverters can reduce the volume of electricity so that the plant stays within the grid connection limits. Photon Energy will refer to the installed DC capacity of projects expressed in Megawatt peak (MWp) in its reporting, which might fluctuate over the project development process.

Australia

Photon Energy has nine large scale solar farms at different stages of development in New South Wales. The project pipeline is the largest pipeline of Solar projects in NSW representing a total capacity of 1.473.9 GWp.

In January 2018, as a result of its development partner selection process managed by its financial advisor Pottinger, the company has signed an agreement for the joint development of five of its utility scale solar projects with a total capacity of 1.14 GWp in New South Wales, Australia with Canadian Solar, one of the world's largest solar power companies.

Canadian Solar, has become a co-shareholder in the project companies and will provide development financing to complete the development of five of Photon Energy's Australian utility scale solar projects totalling 1.14 GWp, including the project in Gunning as well as four projects co-developed with a local partner, namely in Mumbil, Gunnedah, Suntop and Maryvale.

Canadian Solar acquired a 51% shareholding in all five project companies. The equity capital contributed by Canadian Solar is subject to certain development milestones, joint management processes and other terms customary for project co-development and covers the development budgets to bring all five projects to the ready-to-build stage. Post-transaction, Photon Energy NV retains a 49% stake in the Gunning project and 24.99% stakes in the four other projects.

According to the terms of the transaction, Photon Energy NV has recognized an AUD 4.73 million (EUR 3.07 million) realised capital gain and an additional contribution to consolidated equity of AUD 1.93 million (EUR 1.21 million) related to the increased value of the remaining equity stakes in the five project companies in its consolidated financial statements for 2018Q1.

The current status for these projects co-developed with Canadian Solar is:

Gunnedah: In April the Environmental Impact Study (EIS) for Gunnedah was submitted for public exhibition which expired at the end of May. We submitted our response to the submissions at the end of June. Transaction summary GPS studies were submitted for review by Transgrid.

Suntop: The EIS for Suntop was submitted for adequacy review and was on public exhibition until 6 July. The GPS is in the final stages of completion and is in preparation for submission to Transgrid for due diligence and review.

Gunning: Site assessments are progressing and we are finalising the site layouts to complete the EIS. In Parallel we are progressing with the Transaction Summary with Transgrid.

Maryvale: The GPS and grid connection options are currently under review and in discussions with Essential Energy. The EIS preparation is also underway and will be completed by 2018Q4 for submission to NSW Planning.

Mumbil: The EIS and GPS preparation process is underway and due to be ready for submission by 2019Q1.

For the other projects, the status is:

Leeton: We are finalising a Power Purchase Agreement (PPA) with an undisclosed electricity retailer. In addition, a term sheet was signed giving exclusive rights to secure financing for the project. These steps represent significant milestones to reach financial close. We expect to finalise these arrangements shortly allowing us to commence the construction stage in early 2018Q3.

Carrick: The EIS and GPS preparation process is underway and due to be ready for submission by early 2019Q2.

Brewongle: The EIS and GPS preparation process is underway and due to be ready for submission in 2019Q3.

Environa: different connection options are currently under review.

Hungary

On 28 March 2018, Photon Energy announced the connection of its first solar power plant in the Hungarian town of Fertőd, in the Győr-Moson-Sopron region. The 528 kWp power plant project has been acquired by Photon Energy in July 2017 and built by the company's EPC subsidiary Photon Energy Solutions HU Kft. During the 25-year support period the power plant is licensed to sell 14.3 GWh of renewable energy, generating revenues of around EUR 1.6 million over the entire period.

In **Monor** Photon Energy is developing 8 projects with a grid connection capacity of 498 KW each. In May 2017, Photon Energy received the energy production licenses under the KÁT support system, allowing each plant to feed a total volume of 16.950 GWh of electricity into the grid at the guaranteed price of HUF 32 (EUR 0.10), adjusted every year with inflation minus one percent, per KWh over 25 years from the date of grid connection. The KÁT licenses provide Photon Energy with a 2-year period (extendable to 4 years) for the commissioning of all plants since the date of the application for the KÁT licenses. The projects are expected to be ready to build in 2018Q3.

In October 2017, Photon Energy announced the signing of a co-development and share purchase agreement for 100% of the shares of Ráció Master Oktatási Kft., which owns the KÁT licenses, grid connection and land usage rights for 8 PV projects in the municipality of **Almásfüzitő**. Upon the completion of the project development process, including the construction permit, Photon Energy will acquire 100% of the shares of Ráció Master Oktatási Kft., which at that time will own all the land on which the 8 PV power plants will be built. This ready-to-build stage is expected to be reached in 2018Q3. The installed DC capacity (the total installed generating power of the PV modules) is planned to reach 5.5 MWp.

In February 2018, Photon Energy announced the expansion of its project pipeline by 5 additional projects in Fertőd (referred to as **Fertőd II**), where the company's fully-owned subsidiary Fertőd Napenergia-Termelő Kft. has constructed the Group's first photovoltaic power plant in Hungary with an installed capacity of 528 KWp (referred to as Fertőd I). Photon Energy's fully-owned subsidiary Photon Energy HU SPV 1 Kft. managed to secure additional grid connection capacity of 2.5 MW AC and usage rights for over 5 hectares of land located right next to the 528 KWp photovoltaic power plant built in Fertőd I. Photon Energy HU SPV 1 Kft. will move its remaining 3 KÁT licenses not used in Monor to the secured land plots in Fertőd. The fourth project will be realized by Ráció Master Kft., which Photon Energy NV will acquire based on a co-development and share purchase agreement signed on 4 October 2017 (see EBI 30/2017), using its ninth KÁT license which cannot be used in its primary location of Almásfüzitő, where 8 photovoltaic power plant projects are expected to reach the ready-to-build stage by early 2018Q3. Photon Energy NV has signed the acquisition of a project company with one KÁT license to be used for the fifth project in Fertőd II. The Fertőd II projects are expected to reach the ready-to-build stage in early 2018Q3 and are planned to have a total combined installed capacity of 3.5 MWp.

Further in February 2018, Photon Energy also announced the acquisition of five project companies with all land, grid connection capacity rights and KÁT licenses required for the construction of 8 PV plants with a total installed capacity of 5.5 MWp near the North-Western Hungarian municipality of **Tata**. These projects are expected to reach the ready-to-build stage in early 2018Q3.

On 21 March 2018, Photon Energy announced the expansion of its Hungarian project pipeline by eight additional photovoltaic projects with a total installed capacity of 5.5 MWp in the municipality of **Tiszakecske** in Bács-Kiskun region through the acquisition of eight project companies. The acquired PV projects are at the ready-to-build stage and Photon Energy expects to build and connect the plants to the grid by the end of 2018Q4.

The announced transaction increased Photon Energy's photovoltaic pipeline in Hungary to 37 projects with a total installed capacity of 25.6 MWp, coming on top of the 0.528 MWp power plant already constructed and connected in Fertőd I.

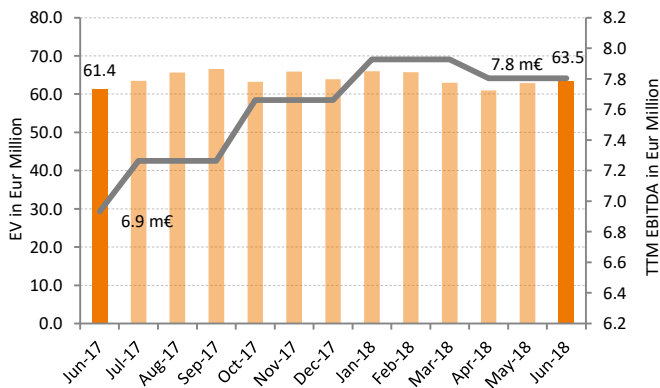
These acquisitions marked an important step towards achieving the Company's goal of building 50 MWp of PV plants for its proprietary long-term portfolio in Hungary until year-end 2019.

4. Enterprise value & Share price performance

4.1 NewConnect (Warsaw Stock Exchange)

On 30 June 2018, the share price (ISIN NL0010391108) closed at a price of PLN 1.41 (+6% MoM, +1% YTD), corresponding to a price to book ratio of 0.57x. The Company reports a monthly trading volume of 150,600 shares (vs an average of 124,131 shares traded monthly in 2018).

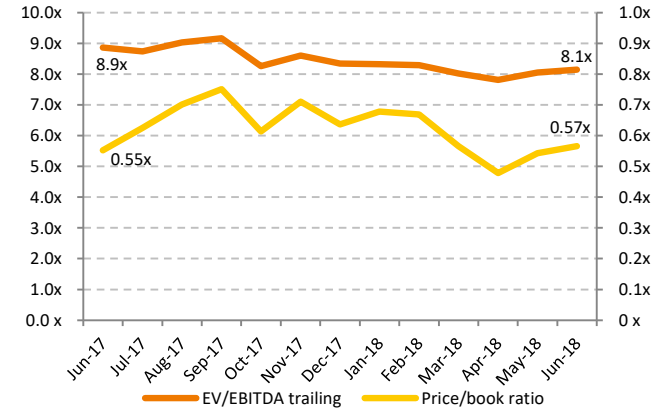
Chart 4. Enterprise value vs. trailing 12 months (TTM) EBITDA



Notes:

EV – Enterprise value is calculated as the market capitalisation as of the end of the reporting month, plus debt, plus minority interest, minus cash. All the balance sheet data are taken from the last quarterly report. Trailing 12 months EBITDA – defined as the sum of EBITDA reported in the last four quarterly reports; i.e. as of 30.06.2018, the sum of EBITDA reported in 2017Q2, Q3, Q4 & 2018Q1.

Chart 5. Enterprise value / trailing 12 months EBITDA and price to book ratio



Price/book ratio – is calculated by dividing the closing price of the stock as of the end of the reporting period by the book value per share reported in the latest quarterly report.

EV/EBITDA ratio – is calculated by dividing the Enterprise Value by the Trailing 12 months (TTM) EBITDA.

Chart 6. Total monthly volumes vs. daily closing stock prices



4.2 Free Market (Prague Stock Exchange)

Since 17 October 2016, in addition to the listing on the NewConnect segment of the Warsaw Stock Exchange, the Company's shares have also been traded on the Free Market of the Prague Stock Exchange. No additional shares have been issued, nor any new equity capital raised through this listing.

On 30 June 2018 the share price (ISIN NL0010391108) closed at a price of CZK 7.90 (-6% MoM, +61% vs CZK 4.90, the reference price on the first trading day on 17 October 2016), corresponding to a price to book ratio of 0.53x. The Company reports a monthly trading volume of 33,676 shares (+81% MoM).

5. Bond trading performance

On 12 March 2018 the Company fully repaid its 5-year corporate EUR bond issued in March 2013 with an 8% annual coupon and quarterly payment (ISIN DE000A1HELE2).

In December 2016, the Company issued a 7-year corporate bond with a 6% annual coupon and monthly payment. The corporate bond, with a denomination of CZK 30,000 (ISIN CZ0000000815), has been traded on the Free Market of the Prague Stock Exchange since 12 December 2016.

On 27 October 2017, the Company issued a 5-year corporate EUR bond with a 7.75% annual coupon and quarterly coupon payments in Germany, Austria and Luxemburg. The corporate bond, with a denomination of EUR 1,000 (ISIN DE000A19MFH4), has been traded on the Open Market of the Frankfurt Stock exchange since 27 October 2017. The bond is also listed on the stock exchanges in Berlin, Hamburg, Hannover, Munich and Stuttgart.

5.1 CZK Bond 2016-23 trading performance

In the trading period from 12 December 2016 until 30 June 2018 the trading volume amounted to CZK 8.400 million (+CZK 0.840 million compared to last month - nominal value) with a closing price of 100.00.

5.2 EUR Bond 2017-22 trading performance

EUR Bond 2017-22 trading performance to date

In the trading period from 27 October until 30 June 2018, the trading volume amounted to EUR 11.686 million (nominal value, including the volume traded in Berlin and Munich) with an opening price of 100.00 and a closing price of 100.05 in Frankfurt. During this period the average daily turnover amounted to EUR 69,560. The total placement amounts to EUR 21.233 million as of the reporting date. The public offer will end on 20 September 2018.

EUR Bond 2017-22 trading performance in June 2018

In June 2018 the trading volume amounted to EUR 3,386,000 with an opening price of 100.35 and a closing price of 100.05 in Frankfurt. The average daily turnover amounted to EUR 125,524.

Chart 7. The Company's EUR bond 2017-2022 trading on the Frankfurt Stock Exchange in Germany

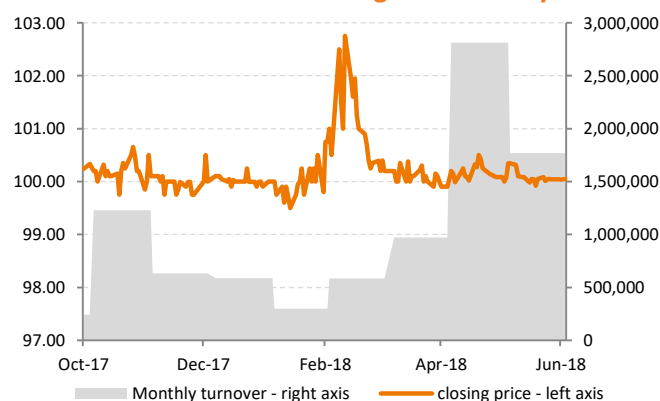
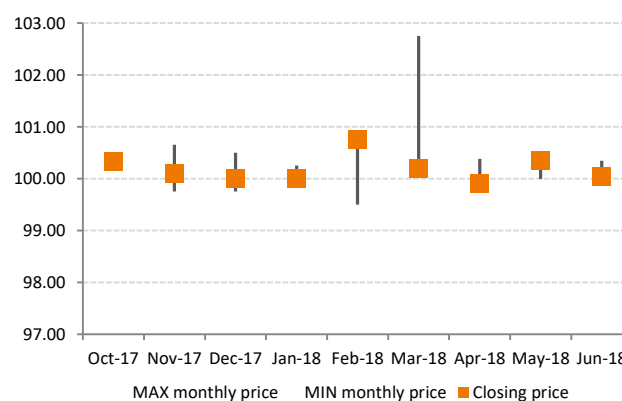


Chart 8. MIN, MAX and closing monthly prices



6. Summary of all information published by the Issuer as current reports for the period covered by the report

In the period covered by this report the following current reports were published in the EBI (Electronic Database Information) system of Warsaw Stock Exchange:

- ▶ EBI 18/2018 published on 11 June: Monthly report for May 2018.

After the period covered by this report the following current reports were published in the EBI (Electronic Database Information) system of Warsaw Stock Exchange:

- ▶ None.

In the period covered by this report the following current reports were published in the ESPI (Electronic Information Transmission System) system of Warsaw Stock Exchange:

- ▶ ESPI 12/2018 published on 4 June 2018: Insider trading notification.
- ▶ ESPI 13/2018 published on 11 June 2018: Insider trading notification.
- ▶ ESPI 14/2018 published on 18 June 2018: Insider trading notification.
- ▶ ESPI 15/2018 published on 25 June 2018: Insider trading notification.

After the period covered by this report the following current reports was published in the ESPI (Electronic Information Transmission System) system of Warsaw Stock Exchange:

- ▶ None.

7. Information how the capital raised in the private placement was used in the calendar month covered by the report. If any of the contributed capital was spent in the given month

Not applicable.

8. Investors' calendar

- ▶ 6 August 2018 Entity and consolidated quarterly reports for 2018Q2
- ▶ 9 August 2018 Monthly report for July 2018
- ▶ 11 September 2018 Monthly report for August 2018
- ▶ 9 October 2018 Monthly report for September 2018
- ▶ 5 November 2018 Entity and consolidated quarterly reports for 2018Q3
- ▶ 12 November 2018 Monthly report for October 2018
- ▶ 11 December 2018 Monthly report for November 2018

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