

PHOTON ENERGY N.V. MONTHLY REPORT

October 2017

for the period from 1 to 31 October 2017

MATERIAL THINFILM	200						X	AMEND.
INSPECTION 1000							X	
TOLERANCE NORM ISO 8015:							X	
PRECISION ISO...							X	
							X	
CONCEPT DESIGN			NORM. REF.	EXAMINED	APPROVED			
			NAME				TYPE	

PS-PKI - PRA

1. Information on the occurrence of trends and events in the market environment of the Issuer, which in the Issuer's opinion may have important consequences in the future for the financial condition and results of the Issuer.

1.1 Production results of Photon Energy N.V.'s power plants in the reporting period

In October, favourable weather conditions allowed the average performance of all power plants in Photon Energy's portfolio to exceed energy forecasts by an average of 14.9%. The portfolio recorded an over-performance of approx. 7.5% against generation estimates YTD (up by approx. 5.6% YOY).

For more information, please refer to chapter 2 "Proprietary PV plants".

1.2 Photon Energy acquires 8 PV projects with 4.5 MWp in Hungary

On 4 October 2017, Photon Energy announced the signing of a co-development and share purchase agreement for 100% of the shares of Ráció Master Oktatási Kft., which owns the KÁT licenses, grid connection and land usage rights for 8 PV projects in the Komárom-Esztergom region in Hungary. Upon the completion of the project development process, including the construction permit, Photon Energy will acquire 100% of the shares of Ráció Master Oktatási Kft., which by that time will own all the land on which the 8 PV power plants will be built. This ready-to-built stage is expected to be reached by the end of 2018Q1. The installed DC capacity (the total installed generating power of the PV modules) is planned to reach 4.5 MWp.

1.3 Development Approval granted for our 28.6 MWp solar farm in Leeton, Australia.

On 9 October 2017, Photon Energy NV announced that it had obtained Development Approval from the municipality of Leeton, New South Wales, for the construction of a 28.6 MWp solar farm. Photon Energy is now in the final stages of the grid connection process for the solar PV generator with regional network service provider Essential Energy. The Development Approval is a major milestone for Photon Energy in Australia, validating our long term strategy and commitment to the Australian market.

1.4 Photon Energy launched a public exchange offer and a public offer for a 5-year 7.75% corporate bond.

On 27 October 2017, Photon Energy N.V. issued a 5-year 7.75% Euro corporate bond with quarterly coupon payments,

which has been introduced for trading on the Frankfurt Stock Exchange on the same day. The bond issue was aimed at holders of the company's outstanding EUR bond 2013/18 as a follow-up investment, as well as at new investors via a public offer in Germany, Austria and Luxemburg. As of the publication date, the Company placed EUR 5.870 million. The raised amount represents already a significant part for the refinancing of the outstanding bond 2013/2018 (ISIN DE000A1HELE2) which will be due on 12 March 2018. The prospectus is valid until September 2018 and we are planning to continue placing until then. In the meantime, we focus on our business and continue to deliver positive company developments related to the planned expansion in Australia and in Hungary. Detailed information related to the bond can be found on the website: <http://bond17.photonenergy.com>.

1.5 Photon Energy reports a profitable third quarter

Coming off a strong first half, the company delivered an even more robust performance in the third quarter, during which the company increased its consolidated revenues by 6.8% compared to 2016Q3 to EUR 4.91 million, driving EBITDA to an all-time-high of EUR 3.14 million (+14.5% YoY), EBIT to EUR 1.23 million (+36.2% YoY), profit after taxation to EUR 0.61 million (+251.2% YoY) and Total Comprehensive Income to EUR 1.05 million (+35.4% YoY).

1.6 Q&A chat with investors planned for 13 November 2017

Georg Hotar will be answering questions in a Q & A Chat organised jointly with the Polish Retail Investors Association SII on 13 November 2017 at 11:00am CET. SII members as well as other investors will be able to submit questions at www.sii.org.pl, where the chat will be webcast live in Polish and English. Photon Energy N.V. will later publish a transcript of the chat on its website at www.photonenergy.com in the Investor relations section.

1.7 Reporting on Photon Energy's project pipeline.

As of the reporting date, Photon Energy is developing PV projects in Australia (1,472.6 MWp) and Hungary (11.3 MWp) and is evaluating further markets for opportunities. For detailed information, please refer to chapter 3 "Reporting on Photon Energy's project pipeline".

2. Proprietary PV plants.

The table below represents power plants owned directly or indirectly by Photon Energy N.V. as of the date of the report.

Table 1. Production results in October 2017

Project name	Capacity	Feed-in-Tariff	Prod. 2017 October	Proj. 2017 October	Perf.	YTD Prod.	YTD Proj.	Perf.	YTD YoY
Unit	kWp	per MWh, applicable in 2017	kWh	kWh	%	kWh	kWh	%	%
Komorovice	2,354	CZK 13,966	147,823	126,817	16.6%	2,301,184	2,193,562	4.9%	3.9%
Zvíkov I	2,031	CZK 13,966	153,386	111,154	38.0%	2,150,432	1,922,619	11.8%	4.8%
Dolní Dvořiště	1,645	CZK 13,966	105,515	92,468	14.1%	1,594,017	1,599,404	-0.3%	7.6%
Svatoslav	1,231	CZK 13,966	73,939	68,676	7.7%	1,127,007	1,187,877	-5.1%	5.5%
Slavkov	1,159	CZK 13,966	78,651	65,398	20.3%	1,240,804	1,131,192	9.7%	4.3%
Mostkovice SPV 1	210	CZK 13,966	12,333	14,165	-12.9%	202,148	179,361	12.7%	1.7%
Mostkovice SPV 3	926	CZK 15,004	55,565	51,540	7.8%	902,383	850,853	6.1%	1.8%
Zdice I	1,499	CZK 13,966	103,154	81,521	26.5%	1,541,712	1,398,544	10.2%	4.6%
Zdice II	1,499	CZK 13,966	103,953	81,521	27.5%	1,567,164	1,398,544	12.1%	10.8%
Radvanice	2,305	CZK 13,966	134,461	125,528	7.1%	2,305,595	2,171,244	6.2%	2.5%
Břeclav rooftop	137	CZK 13,966	9,756	9,720	0.4%	149,998	123,626	21.3%	3.2%
Total Czech PP	14,996		978,536	828,508	18.1%	15,082,444	14,156,827	6.5%	4.9%
Babiná II	999	EUR 425.12	59,817	64,635	-7.5%	987,051	917,604	7.6%	12.6%
Babina III	999	EUR 425.12	59,487	64,635	-8.0%	987,222	917,604	7.6%	11.5%
Prša I.	999	EUR 425.12	69,174	63,375	9.2%	1,038,117	920,481	12.8%	3.1%
Blatna	700	EUR 425.12	42,735	43,719	-2.3%	688,809	671,310	2.6%	1.2%
Mokra Luka 1	963	EUR 382.61	88,743	70,060	26.7%	1,118,647	945,583	18.3%	4.7%
Mokra Luka 2	963	EUR 382.61	91,345	70,060	30.4%	1,134,212	945,583	19.9%	5.0%
Jovice 1	979	EUR 382.61	59,368	51,965	14.2%	873,691	899,982	-2.9%	7.9%
Jovice 2	979	EUR 382.61	59,893	51,965	15.3%	869,528	899,982	-3.4%	11.7%
Brestovec	850	EUR 382.61	68,382	57,314	19.3%	974,811	799,611	21.9%	6.4%
Polianka	999	EUR 382.61	61,020	53,027	15.1%	943,413	921,304	2.4%	4.4%
Myjava	999	EUR 382.61	70,962	65,689	8.0%	1,065,495	957,952	11.2%	5.0%
Total Slovak PP	10,429		730,926	656,444	11.3%	10,680,996	9,796,995	9.0%	6.6%
Symonston	144	AUD 301.60	19,530	19,320	1.1%	144,180	142,900	0.9%	2.1%
Total Australian PP	144		19,530	19,320	1.1%	144,180	142,900	0.9%	2.1%
Total	25,569		1,728,992	1,504,272	14.9%	25,907,620	24,096,723	7.5%	5.6%

Notes:

Capacity: installed capacity of the power plant

Prod.: production in the reporting month

Proj.: projection in the reporting month

Perf.: performance of the power plant in reporting month i.e. (production in Month / projection for Month) - 1.

YTD Prod.: accumulated production year-to-date i.e. from January until the end of the reporting month.

YTD Proj.: accumulated projection year-to-date i.e. from January until the end of the reporting month.

Perf. YTD: performance of the power plant year-to-date i.e. (YTD prod. in 2017/ YTD proj. in 2017) - 1

YoY ratio: (YTD Prod. in 2017/ YTD Prod. in 2016) - 1.

The FIT for the Czech Republic is an indicative figure only. As of 2016 Photon Energy has switched to the "Green Bonus" system, under which energy from our power plants is sold under a different system, at a combined price slightly higher than the FIT.

Chart 1.a Total production of the Czech portfolio

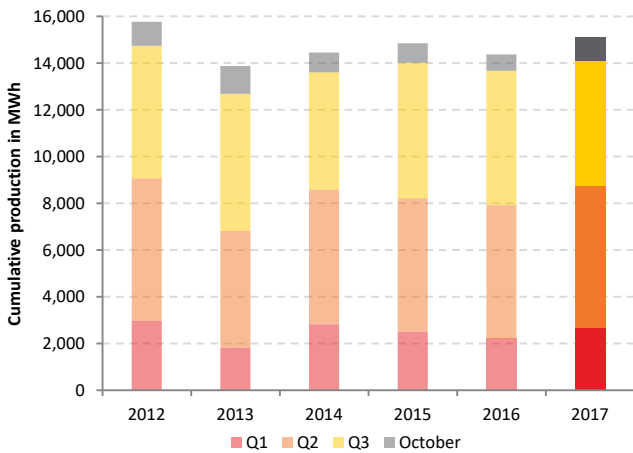


Chart 1.b Total production of the Slovak portfolio

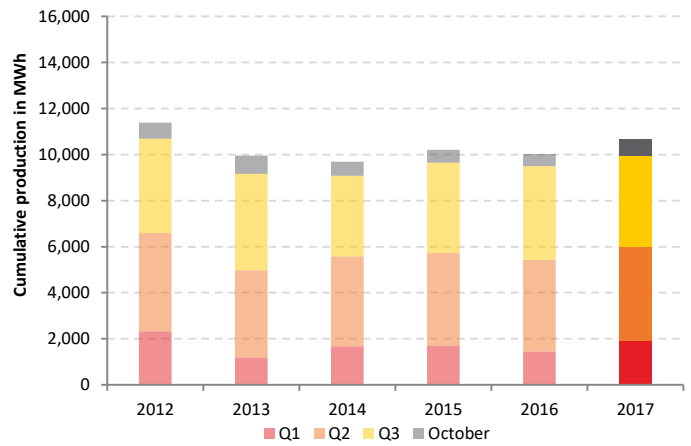


Chart 2. Generation results versus forecast between 1 January 2014 and 31 October 2017

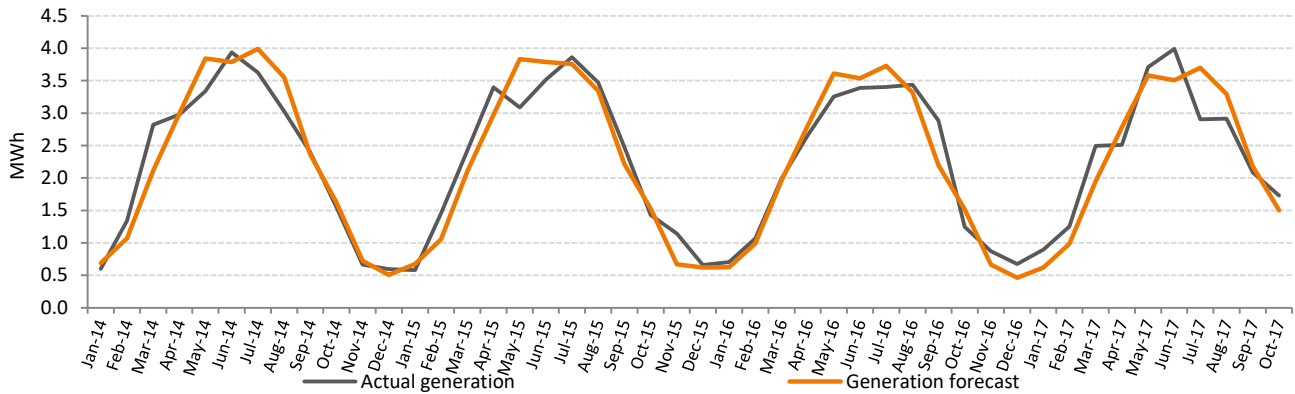
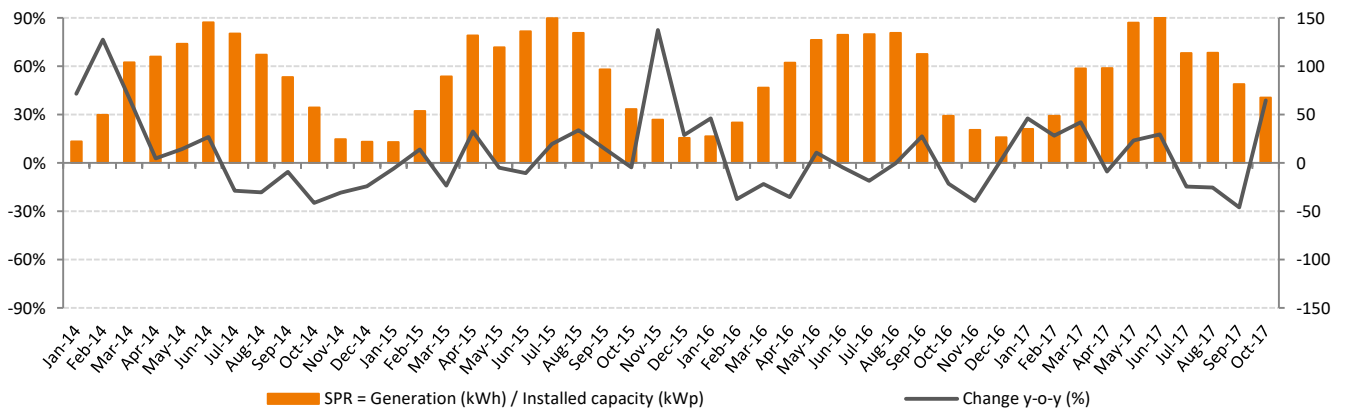


Chart 3. Specific Performance



Specific Performance Ratio is a measure of efficiency which shows the amount of kWh generated per 1 kWp of installed capacity and enables the simple comparison of year-on-year results and seasonal fluctuations during the year.

In October, favorable weather conditions allowed the average performance of all power plants in Photon Energy's portfolio to exceed energy forecasts by an average of 14.9%. The portfolio recorded an over-performance of approx. 7.5% against generation estimates YTD (up by approx. 5.6% YOY).

The Czech and Slovak portfolios, as well as the Australian plant, performed on average above expectations, by 18.1%, 11.3% and 1.1%, respectively. Specific performance in October increased by 39% YoY to 68 KWh/KWp.

3. Reporting on Photon Energy's project pipeline.

Photon Energy currently develops PV projects in Australia and Hungary and is evaluating further markets for opportunities.

Project development is a crucial activity in Photon Energy's business model of covering the entire value chain of PV power plants. The main objective of Photon Energy's project development activities is to expand its proprietary portfolio of PV power plants for long-term ownership, which provides recurring revenues and free cash flows to the Group. For financial or strategic reasons Photon Energy may decide to cooperate with third-party investors either on a joint-venture basis or with a view of exiting the projects to such investors entirely. Ownership of project rights provides Photon Energy with a high level of control and allows locking in EPC (one-off) and O&M (long-term) services. Hence, project development is a key driver of Photon Energy's future growth. The Group's past experience in project development and financing in the Czech Republic, Slovakia, Germany and Italy is an important factor in selecting attractive markets and reducing the inherent risks related to project development.

Country	Location	Project function	MWp	Commercial Model	Land	Grid connection	Construction permit	Expected RTB
Australia	Leeton	Own portfolio	28.6	Emarket + GC / PPA	Secured	Ongoing	Secured	2017Q4
Australia	Environa	Own portfolio	19.0	Emarket + GC / PPA	Secured	Ongoing	Ongoing	2018Q1
Total Own portfolio Australia			47.6					
Hungary	Pest region	Own portfolio	6.3	Licensed PPA	Secured	Secured	Ongoing	2018Q1
Hungary	Fertőd	Own portfolio	0.5	Licensed PPA	Secured	Secured	Secured	2017Q4
Hungary	Almásfüzitő	Own portfolio	4.5	Licensed PPA	Secured	Secured	In preparation	2018Q1
Total Own portfolio Hungary			11.3					
Total Own portfolio			58.9					
Australia	Gunning	Developer	316.0	Sale at ready to build	Secured	Ongoing	Ongoing	2019Q1
Australia	Gunnedah	Developer	165.0	Sale at ready to build	Secured	Ongoing	Ongoing	2018Q3
Australia	Suntop	Developer	286.0	Sale at ready to build	Secured	Ongoing	Ongoing	2019Q2
Australia	Carrick	Developer	138.0	Sale at ready to build	Secured	Ongoing	Ongoing	2019Q2
Australia	Brewongle	Developer	146.0	Sale at ready to build	Secured	Ongoing	Ongoing	2019Q2
Australia	Mumbil	Developer	178.0	Sale at ready to build	Secured	Ongoing	Ongoing	2019Q2
Australia	Maryvale	Developer	196.0	Sale at ready to build	Secured	Ongoing	Ongoing	2019Q2
Total Development Australia			1,425.0					

Note: Emarket = Electricity market, GC = Green certificates, PPA = Power Purchase Agreement, RTB = Ready-to-build

PV projects have two definitions of capacity. The grid connection capacity is expressed as the maximum of kilowatts or megawatts which can be fed into the grid at any point in time. Electricity grids run on alternating current (AC). Solar modules produce direct current (DC), which is transformed into AC by inverters. Heat, cable lines, inverters and transformers lead to energy losses in the system between the solar modules and the grid connection point. Cumulatively system losses typically add up to 15-20%. Therefore, for a given grid connection capacity a larger module capacity (expressed as Watt peak – Wp) can be installed without exceeding the grid connection limit. In times of extremely high production inverters can reduce the volume of electricity so that the plant stays within the grid connection limits. Photon Energy will refer to the installed DC capacity of projects expressed in Megawatt peak (MWp) in its reporting, which might fluctuate over the project development process.

Australia

On 3 July 2017, Photon Energy announced the development of a 316 MWp solar power plant in Australia. Located in Gunning, New South Wales, the PV project would be the biggest in New South Wales and one of the largest planned in Australia, comparable in size to conventional utility scale power stations. The Solar Power Plant, which would be constructed on 590 ha of land near Gunning, is currently going through the Permitting and Grid Connection process. Construction could start in early 2019. The grid Connection

Process is underway with Transgrid, the operator of the major high voltage transmission network in New South Wales and the Australian Capital Territory, for the design of a substation for approximately 300 MW AC to be connected to Transgrid's 330 KV network.

On 2 August 2017, Photon Energy NV announced details on a 155 MWp project in Gunnedah, New South Wales. The project is being co-developed with a local joint venture partner. Through its 51%-owned project company Photon Energy AUS SPV 7 Pty Ltd. the company has secured options on approximately 205 ha of land and is progressing with the New South Wales government State Significant Development process. Photon Energy has also signed a grid connection process agreement with Transgrid, the operator of the major high voltage transmission network in New South Wales and the Australian Capital Territory, for the design of a substation for approximately 150 MW AC to be connected to Transgrid's 330 KV network. Photon Energy expects to complete the project development process to the ready-to-build stage and to commence construction in 2018Q3. Once connected, the Gunnedah project is estimated to produce 279 GWh of clean energy each year, contributing significantly to Australia's Renewable Energy Target. The Gunnedah project is being co-developed with a local joint venture partner owning the remaining 49% of the project company.

The other PV projects are being co-developed with the local joint venture partner. Through 51%-owned project companies, Photon Energy has secured land options and is progressing with the New South Wales government State Significant Development process. Photon Energy expects to complete the project development process to the ready-to-build stage in 2019.

The projects are part of a previously announced 1.4 GWp project pipeline (which includes the Gunning project), for which Photon Energy has mandated advisory firm Pottinger to advise on the raising of development capital:

Country	Location	MWp	Project company name	% of ownership	Expected annual output
Australia	Gunning	316.0	Photon Energy Generation Pty Ltd.	100%	539,096 MWh
Australia	Gunnedah	165.0	Photon Energy AUS SPV 7 Pty Ltd.	51%	293,040 MWh
Australia	Suntop	286.0	Photon Energy AUS SPV 8 Pty Ltd.	51%	503,360 MWh
Australia	Carrick	138.0	Photon Energy AUS SPV 6 Pty Ltd.	51%	221,904 MWh
Australia	Brewongle	146.0	Photon Energy AUS SPV 9 Pty Ltd.	51%	239,878 MWh
Australia	Mumbil	178.0	Photon Energy AUS SPV 5 Pty Ltd.	51%	312,924 MWh
Australia	Maryvale	196.0	Photon Energy AUS SPV 10 Pty Ltd.	51%	345,940 MWh
Sub-total Australia		1,425.0			

During the reporting period, Photon Energy NV received the Development Approval from the municipality of Leeton, New South Wales, for the construction of a 28.6 MWp Leeton solar farm. Photon Energy is now in the final stages of the grid connection process for the solar PV generator with regional network service provider Essential Energy. The Development approval is a major milestone for Photon Energy in Australia, validating its long term strategy and commitment to the Australian market.

For the project in Environa (19 MWp) the Network Technical Study is progressing to finalize the Grid Connection Process.

Hungary

In the Pest region of Hungary Photon Energy is developing 11 projects with a grid connection capacity of 498 KW each. The installed capacity has been designed to be between 570 and 575 KWp for each plant. On 10 May 2017, Photon Energy received the energy production licenses under the KÁT support system, allowing each plant to feed a total volume of 16,950 MWh of electricity into the grid at the guaranteed price of HUF 31.77 (EUR 0.102) per KWh over 25 years from the date of grid connection. The KÁT licenses provide Photon Energy with a 2-year period (extendable to 3 years) for the commissioning of all plants since the date of the application for the KÁT licenses.

In July 2017, Photon Energy acquired 100% of the shares of Fertőd Napenergia-Termelő Kft., a Hungarian limited-liability company owning all licenses, rights and permits for the construction of a 520 KWp (DC) photovoltaic power plant (subject to a 499 KW AC grid connection limit). The project is located in the municipality of Fertőd, in the Győr-Moson-Sopron region in the West of Hungary. The PV plant is eligible for support under the KÁT support system, guaranteeing an off-take price of HUF 31.77 (EUR 0.102) per KWh of electricity supplied to the grid. During the 25-year support period the power plant is licensed to sell 14.3 GWh of renewable energy, generating revenues of at least EUR 1.464 million over the entire period. The project is ready-to-build and Photon Energy has started construction in October and is planning to connect the power plant in January 2018.

On 4 October 2017, Photon Energy announced the signing of a co-development and share purchase agreement for 100% of the shares of Ráció Master Oktatási Kft., which owns the KÁT licenses, grid connection and land usage rights for 8 PV projects in the Komárom-Esztergom region in Hungary. Upon the completion of the project development process, including the construction permit, Photon Energy will acquire 100% of the shares of Ráció Master Oktatási Kft., which at that time will own all the land on which the 8 PV power plants will be built. This ready-to-built stage is expected to be reached by the end of 2018Q1. The installed DC capacity (the total installed generating power of the PV modules) is planned to reach 4.5 MWp. This acquisition marks an important step towards achieving the Company's goal of building 50 MWp of PV plants for its proprietary long-term portfolio in Hungary until year-end 2019.

4. Enterprise value & Share price performance

4.1 NewConnect (Warsaw Stock Exchange)

On 31 October 2017, the share price (ISIN NL0010391108) closed at a price of PLN 1.37 (-13% MoM, +26% YTD), corresponding to a price to book ratio of 0.61x. The Company reports a monthly trading volume of 52,929 shares (-74% MoM).

Chart 4. Enterprise value vs. trailing 12 months (TTM) EBITDA

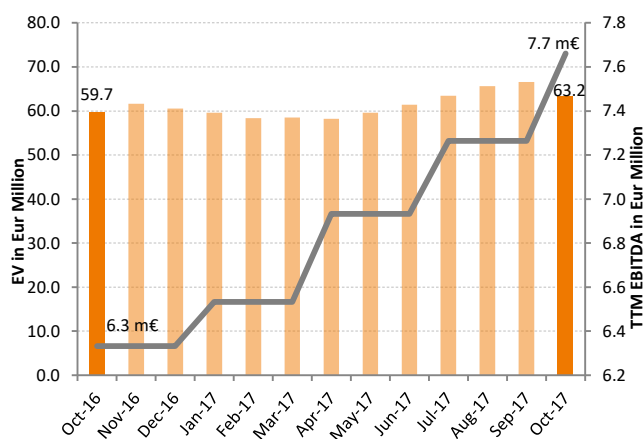
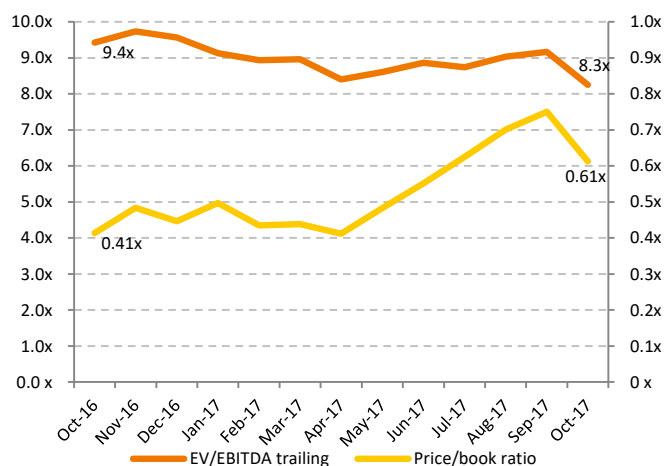


Chart 5. Enterprise value / trailing 12 months EBITDA and price to book ratio



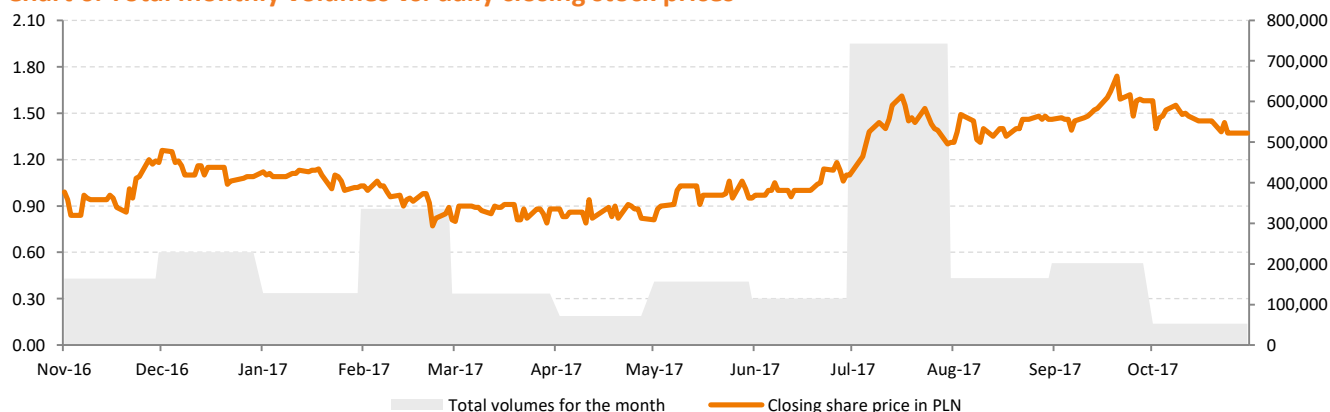
Notes:

EV – Enterprise value is calculated as the market capitalisation as of the end of the reporting month, plus debt, plus minority interest, minus cash. All the balance sheet data are taken from the last quarterly report. Trailing 12 months EBITDA – defined as the sum of EBITDA reported in the last four quarterly reports; i.e. as of 31.10.2017, the sum of EBITDA reported in 2016Q4, 2017Q1, Q2 & Q3.

Price/book ratio – is calculated by dividing the closing price of the stock as of the end of the reporting period by the book value per share reported in the latest quarterly report.

EV/EBITDA ratio – is calculated by dividing the Enterprise Value by the Trailing 12 months (TTM) EBITDA.

Chart 6. Total monthly volumes vs. daily closing stock prices



4.2 Free Market (Prague Stock Exchange)

Since 17 October 2016, in addition to the listing on the NewConnect segment of the Warsaw Stock Exchange, the Company's shares have also been traded on the Free Market of the Prague Stock Exchange. No additional shares have been issued, nor any new equity capital raised through this listing.

On 31 October 2017 the share price (ISIN NL0010391108) closed at a price of CZK 9.00 (+10% MoM, +84% vs CZK 4.90, the reference price on the first trading day on 17 October 2016), corresponding to a price to book ratio of 0.71x. The Company reports a monthly trading volume of 9,775 shares (-67% MoM).

5. Bond trading performance.

In March 2013 the Company issued a 5-year corporate EUR bond with an 8% annual coupon and quarterly payment. The corporate bond, with a denomination of EUR 1,000 (ISIN DE000A1HELE2), is being traded in the Open Market of the Frankfurt Stock Exchange. The bond is also listed on the stock exchanges in Berlin, Hamburg, Hannover, Munich and Vienna. Since listing the bond has been trading between 93% and 102.50%.

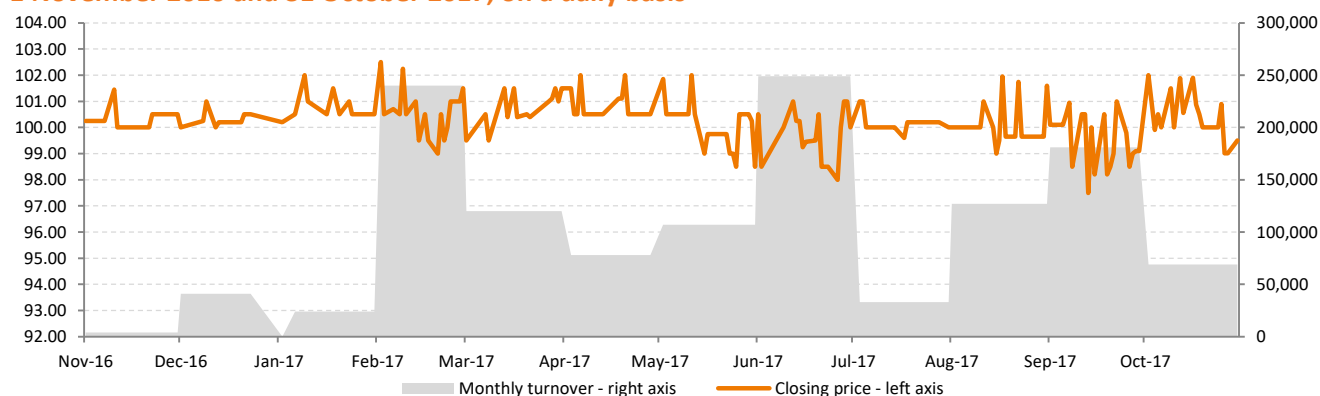
In December 2016, the Company issued a 7-year corporate bond with a 6% annual coupon and monthly payment. The corporate bond, with a denomination of CZK 30,000 (ISIN

CZ0000000815), has been traded on the Free Market of the Prague Stock Exchange since 12 December 2016.

On 27 October 2017, the Company issued a 5-year corporate EUR bond with a 7.75% annual coupon and quarterly coupon payments in Germany, Austria and Luxemburg. The corporate bond, with a denomination of EUR 1,000 (ISIN DE000A19MFH4), has been traded on the Open Market of the Frankfurt Stock exchange since 27 October 2017. The bond is also listed on the stock exchanges in Berlin, Hamburg, Hannover and Munich.

5.1 EUR Bond 2013-18 trading performance in Frankfurt

Chart 7. The Company's EUR bond 2013-2018 trading on the Frankfurt Stock Exchange in Germany between 1 November 2016 and 31 October 2017, on a daily basis



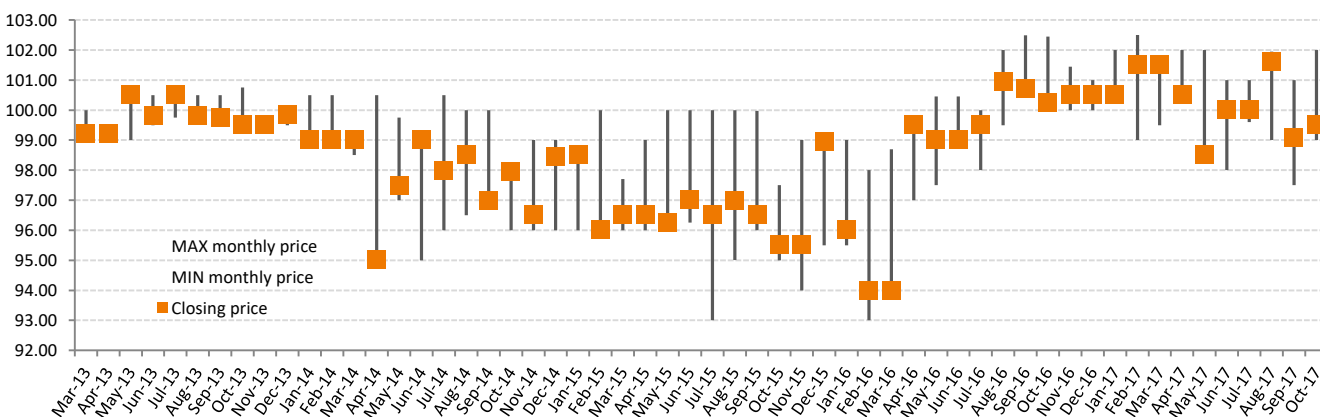
EUR Bond 2013-18 trading performance to date

In the trading period from 12 March 2013 until 31 October 2017 the trading volume amounted to EUR 9.114 million (nominal value) with an opening price of 100.00 and a closing price of 99.50. During this period the average daily turnover amounted to EUR 7,783.

EUR Bond 2013-18 trading performance in October 2017

In October 2017 the trading volume amounted to EUR 69,000 with an opening price of 99.10 and a closing price of 99.50. The average daily turnover amounted to EUR 3,450. During the reporting period, bonds for a total nominal value of EUR 2.532 million were exchanged in the ratio of 1:1 into new 2017-22 bonds. As of the end of October 2017, the total outstanding nominal amounts to EUR 8.060 million.

Chart 8. MIN, MAX and closing monthly prices



5.2 CZK Bond trading performance in Prague

In the trading period from 12 December 2016 until 31 October 2017 the trading volume amounted to CZK 5,940,000 (unchanged compared to last month - nominal value) with a closing price of 100.00.

5.3 EUR Bond 2017-22 trading performance

In the trading period until 31 October 2017, the trading volume amounted to EUR 719,000 (nominal value) with a closing price of 100.33 in Frankfurt. As of the reporting date, the total placement amounts to EUR 5,876,000, of which EUR 2,726,000 arose from the Exchange Offer. The public offer will end on 20 September 2018.

6. Summary of all information published by the Issuer as current reports for the period covered by the report.

In the period covered by this report the following current reports were published in the EBI (Electronic Database Information) system of Warsaw Stock Exchange:

- ▶ EBI 30/2017 published on 4 October 2017: Photon Energy acquires 8 PV projects with 4 MW AC in Hungary.
- ▶ EBI 31/2017 published on 10 October 2017: Photon Energy announces Development Approval for 28.6 MWp solar farm in Leeton, Australia.
- ▶ EBI 32/2017 published on 10 October 2017: Monthly report for September 2017.
- ▶ EBI 33/2017 published on 25 October 2017: Interim result of the placement of the bond 2017/2022 (ISIN DE000A19MFH4).

After the period covered by this report the following current reports were published in the EBI (Electronic Database Information) system of Warsaw Stock Exchange:

- ▶ EBI 34/2017 published on 6 November 2017: Quarterly report for 2017 Q3.

In the period covered by this report the following current reports were published in the ESPI (Electronic Information Transmission System) system of Warsaw Stock Exchange:

- ▶ None.

After the period covered by this report the following current reports was published in the ESPI (Electronic Information Transmission System) system of Warsaw Stock Exchange:

- ▶ None.

7. Information how the capital raised in the private placement was used in the calendar month covered by the report. If any of the contributed capital was spent in the given month.

Not applicable.

8. Investors' calendar.

- ▶ 13 November 2017 Online Chat with investors to comment 2017Q3 results.
- ▶ 11 December 2017 Monthly report for November 2017.

9. Investor relations contact.

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Amsterdam, 9 November 2017



Georg Hotar, Member of the Board of Directors



Michael Gartner, Member of the Board of Directors